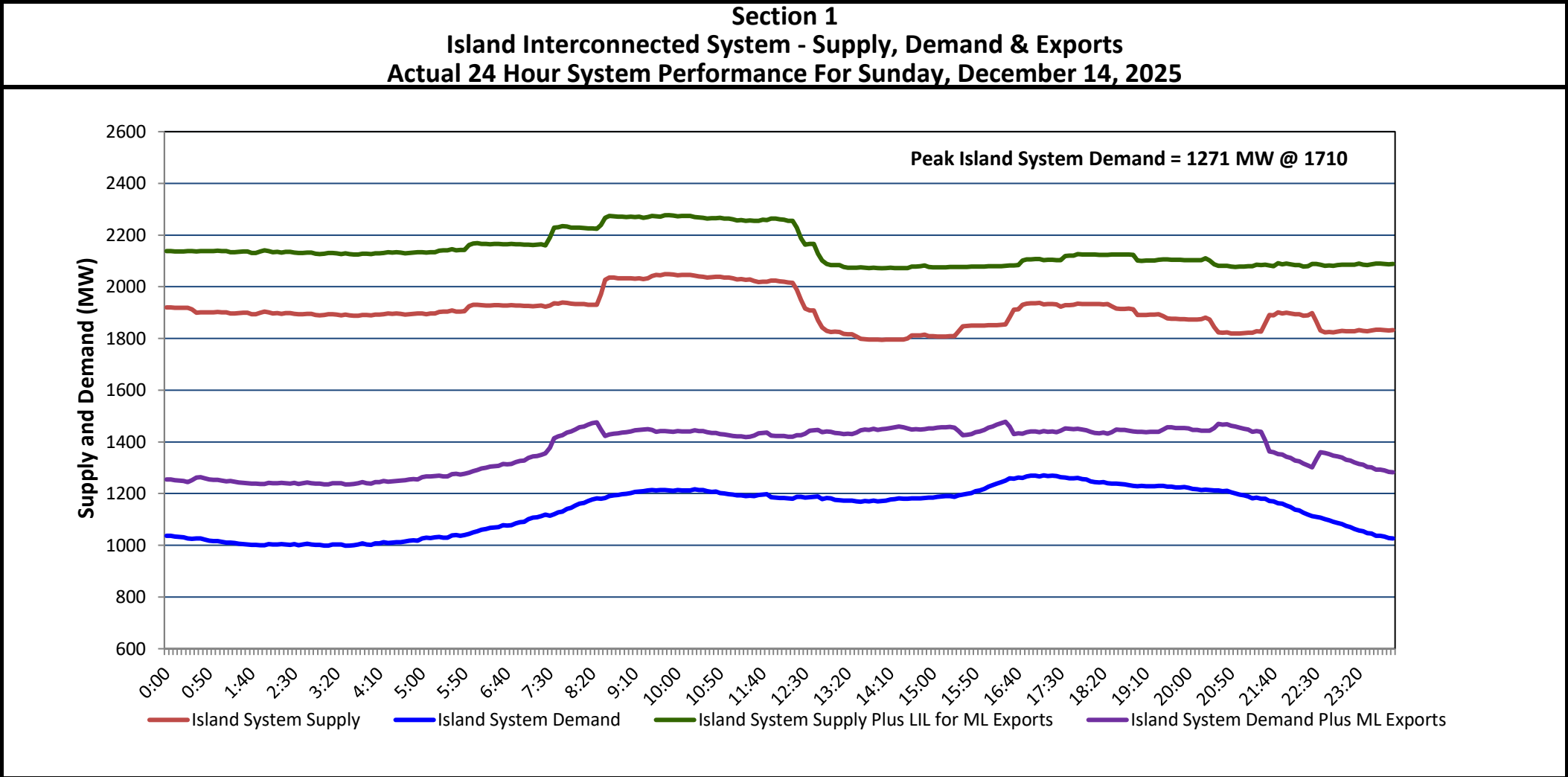


Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, December 15, 2025



Island Supply Notes For December 14, 2025¹

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).

E

As of 0600 hours, December 03, 2025, Holyrood Unit 1 available at 163 MW due to forced derating (170 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Mon, Dec 15, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	2,095 MW	Monday, December 15, 2025	1,220	1,126
	1,380 MW	Tuesday, December 16, 2025	1,375	1,279
	90 MW	Wednesday, December 17, 2025	1,355	1,259
	200 MW	Thursday, December 18, 2025	1,260	1,165
	425 MW	Friday, December 19, 2025	1,265	1,170
7-Day Island Peak Demand Forecast:	1,375 MW	Saturday, December 20, 2025	1,205	1,111
		Sunday, December 21, 2025	1,330	1,235

Island Supply Notes For December 15, 2025

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

As of 0800 Hours.

3.

Gross continuous unit output.

4.

Gross output from all Island sources (including Note 3).

5.

NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6.

Adjusted for interruptible load and the impact of voltage reduction when applicable.

7.

Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8.

Does not include ML Exports.

9.

LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Dec 14, 2025	Island Peak Demand ¹⁰	17:10	1,271 MW
	Exports at Peak		171 MW
	LIL Net Imports to Island		6,642 MWh
Mon, Dec 15, 2025	Forecast Island Peak Demand		1,220 MW

Notes:

10.

Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).